

TO BME GROWTH

Barcelona, May 9, 2024

In accordance with the provisions of article 227 of the consolidated text of the Law on Market Securities and Investment Services, approved by Royal Legislative Decree 6/2023, of 17 March, and its concordant provisions, as well as Circular 3/2020 of the BME Growth segment of BME MTF Equity, Holaluz-Clidom, S.A. ("Holaluz" or the "Company") hereby informs you of the following information:

OTHER RELEVANT INFORMATION

Attached is the financial results presentation for the fiscal year 2023 and the update for the first quarter of 2024, which will be used for the management presentation to investors today at 12h.

In compliance with the provisions of BME MTF Equity Circular 3/2020, it is hereby expressly stated that the information provided has been prepared under the sole responsibility of the Company and its directors.

Carlota Pi Amorós coFounder and President HOLALUZ-CLIDOM, S.A

2023 Overview

Resilient performance despite industry headwinds due to decisive action

Met normalized EBITDA guidance, multiplied by 5 normalized EBITDA in LTM and reduced solar break-even to 350 installations in end of Q1-2024

Consolidated

- Met its normalized EBITDA guidance, achieving 4.3 M€ in the year and 22.5 M€ in the last twelve months (LTM), showing that Holaluz has clearly overcome the challenges in Q1-23 both in Energy Management and Solar business. In fact, Holaluz has achieved EBITDA break-even in LTM (0.2 M€ in LTM vs. -22.8 M€ in 2023)
- **Consolidated revenue decreased by 33%** to 614.6 M€ due to the 50% decrease in electricity prices (from 200 €/MWh in 2022 to 99 €/MWh in 2023)
- Achieved significant cost reductions due to focus on efficiencies and optimisation, with normalized operating costs reduced by 23% year-on-year
- Improved consolidated free cash flow to -3.2 M€ (vs. -15.3 M€ in 2022) resulting from the cost rationalization efforts performed
- Established as one of the best customer satisfaction scores amongst peer group (4/5 in Trustpilot), and reinforced its ESG leadership (being rated No. 1 ESG Company by Sustainalytics and Gold medal in EcoVadis)

Energy Management

• Met its normalized EBITDA guidance, achieving 24.6 M€ in the year and 38.7 M€ in the last twelve months (LTM)

- Successfully migrated most of energy management portfolio customers to innovative flat rate 'Tarifa Justa' subscription product, protecting gross margin and resulting in a reduction in 59% of external call center and 17% in direct back-office costs
- Achieved **record unit economics** in EM, which have resulted in a **10-month pay-back period** of the acquisition cost of a new customer; and a ratio of Customer Lifetime Value over Acquisition Cost of **more than 4 times**

<u>Solar</u>

- Improved Solar Normalized EBITDA from -6.7 M€ in Q1 to -3.0 M€ in Q4 despite a 53% reduction in the number of installations performed in the same period, resulting from gross margin expansion and decisive cost rationalization measures carried out
- Decreased Solar breakeven from 800-1,000 installations in the end of 2022 to 600 by the end of 2023, and it has reached 350 installations at the end of Q1-2024 as a result of the company's ongoing cost and operational actions
- Achieved a gross margin expansion to 49% in 2023 (2022: 36%) as a result of the 14% increase in average installation size throughout the year, 15% of batteries penetration and 20% COGS optimisation
- **Reduced unitary lead acquisition cost** by 33% y-o-y thanks to the efforts on diversification of lead acquisition channels carried out throughout the year
- Doubled share in solar market to an estimated +3%, and increased average installation selling price, achieving a 24% increase in Q4-23 vs. 2022 figures

Summary

2023 presented the industry with several challenges, including a significant decrease in electricity prices, a material contraction in demand for solar installations due to the sharp increase in interest rates, and unseasonably warm weather at the beginning of the year. All these combined to impact our sales, with **revenue for the year 33% lower at 614.6 M€**.

However, our leadership team which was further enhanced during the year took decisive actions to mitigate against the weaker market backdrop. This included restructuring the business with significant efficiencies, cost savings, and headcount reductions achieved. This led to **normalized operating costs being reduced 23% year-on-year**.

We gained meaningful market share in our Solar business, **doubling our share to an estimated +3% of total sales** in a very fragmented market. The market remains vastly underpenetrated at just under 5% compared to other European countries with over 25%. A key focus was leveraging our technology and increasing our average installation selling price. We successfully increased this by 24% in Q4'23 against 2022 figures. Through this and our programme of operating efficiencies, we managed to lower the breakeven point of our solar business from 800–1,000 installations per month in 2022 to c 600 per month in 2023.

Alongside this, Holaluz continued to be a leading innovator in the marketplace. During the year we migrated 70% of our Energy portfolio customers to our new 'Tarifa Justa' subscription product, with both customers and Holaluz benefiting from its innovative fixed monthly rate. Across the group, Holaluz continues to have the **best customer satisfaction scores** amongst its peer group.

As a result of the above actions, we were able to achieve a **positive normalized EBITDA performance of 4.3 M€** which was ultimately above the guidance given in January 2024.

In summary, we believe we delivered a resilient performance during 2023 and are well-positioned for 2024 and beyond.

We would like to give special thanks to our people and all our stakeholders as we navigated 2023. We remain wholly committed to driving the development of the distributed power market and energy transition in Spain and across Europe.

The Rooftop Revolution

FY 2023 results and Q1 2024 update April 30th 2024











Forward looking statements

This communication contains forward-looking statements related to Holaluz (the "Company") These data do not represent estimates within the meaning of Commission Delegated Regulation (Eu) No. 2019/979 or No. 2019/980. Such forward-looking statements include, but are not limited to, statements related to; the Company's leadership team and talent development; the Company's financial and operating guidance and expectations; the Company's business plan, trajectory and expectations in 2022 and beyond, market leadership, competitive advantages, operational and financial results and metrics (and the assumptions related to the calculation of such metrics); the ongoing, anticipated, or potential impacts of the COVID-19 pandemic and its variants; the Company's momentum in the company's business strategies, expectations regarding market share, total addressable market, customer value proposition, market penetration, financing activities, financing capacity, product mix, and ability to manage cash flow and liquidity; the growth of the solar industry; the Company's ability to manage suppliers, inventory, and workforce; supply chains and regulatory impacts affecting supply chains; factors outside of the Company's control such as macroeconomic trends, public health emergencies, natural disasters, and the impacts of climate change; the legislative and regulatory environment of the solar industry and the potential impacts of proposed, amended, and newly adopted legislation and regulation on the solar industry and our business; expectations regarding the Company's storage and energy services businesses, anticipated emissions reductions due to utilization of the Company's solar systems; the Company's ability to derive value from the anticipated benefits of partnerships, new technologies, and pilot programs; expectations' regarding the growth of home electrification, electric vehicles, virtual power plants, and distributed energy resources. These statements are not guarantees of future performance; they reflect the Company's current views with respect to future events and are based on assumptions and estimates and are subject to known and unknown risks, uncertainties and other factors that may cause actual results, performance or achievements to be materially different from expectations or results projected or implied by forward-looking statements. The risks and uncertainties that could cause the Company's results to differ materially from those expressed or implied by such forward-looking statements include: the impact of COVID-19 and its variants on the Company's operations; the Company's continued ability to manage costs and compete effectively; the availability of additional financing on acceptable terms; worldwide economic conditions, including slow or negative growth rates; rising interest rates; changes in policies and regulations, including net metering and interconnection limits or caps and licensing restrictions; the Company's ability to attract and retain the Company's solar partners; supply chain risks and associated costs, strategic transactions, or acquisitions, and integrating those acquisitions; the Company's leadership team and ability to retract and retain key employees; changes in the retail prices of traditional utility generated electricity, the availability of rebates, tax credits and other incentives; the availability of solar panels, batteries, and other components and raw materials; the Company's business plan and the Company's ability to effectively manage the Company's growth and labor constraints; the Company's ability to meet the covenants in the Company's investment funds and debt facilities; factors impacting the solar industry generally. All forward-looking statements used herein are based on information available to us as of the date hereof, and we assume no obligation to update publicly these forward-looking statements for any reason, except as required by law.

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Our commitment to fully decarbonize the world

We are building **the largest and most impactful green energy community in Europe**, unleashing the full potential of electrifying energy demand by scaling distributed Solar and Storage

About Us

Leading the energy transition

Transforming every rooftop into a distributed green energy producer

- More than 13 years as a **GreenTech leader** in Spain
- Creating the **largestgreen energy community in Europe**, connecting distributed Solar producers and renewable electricity customers in our energy management platform
- Leading customer proposition in Solar installation, **best product offering with largest savings** for customers in a **significantly underpenetrated market**
- Established position in Energy Management, with an **innovative fixed rate subscription based product**
- One of the **leaders in customer satisfaction**, with 4.1/5 stars in Trustpilot
- A **disruptor** in the marketplace
- Unique and differentiated business model combining **Solar and Energy Management**

Presenters and Leadership Team

Enhanced leadership team with strong operational and cost control focus Driven by a well-defined strategy



Carlota Pi Co-Founder and CEO



Maria Ros Chief Sales Officer



Ferran Nogué Co-Founder and Chief Energy Management Officer



Narcís Matabosch Chief Product Officer



Carlos Cuesta Chief Operating Officer



Foix Valdé VP of Operational Finance



Goran Vasiljevic Senior Advisor



Marta Padilla Chief Technology Officer



Albert Pastor Chief of Staff

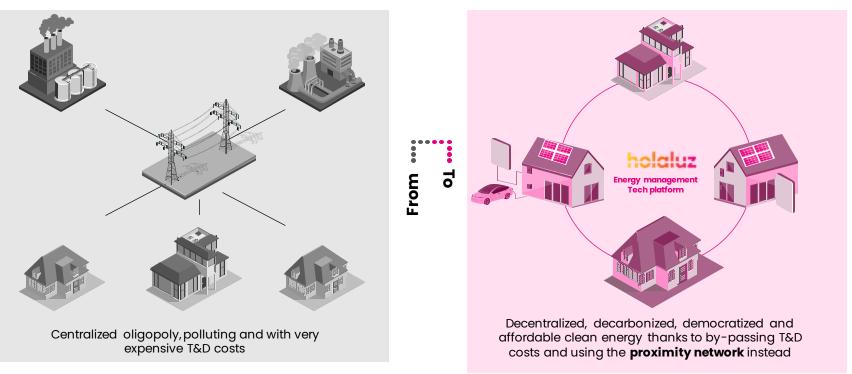


Xavier Puig Senior Financial Advisor

Business model

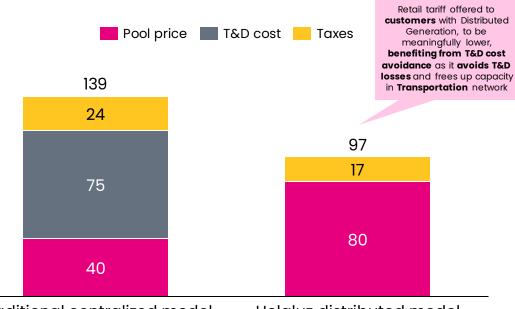
Getting vertically integrated into electricity **generation** through **distributed solar** and **storage** and connecting these distributed producers with end customers through our **energy management tech platform** creates a strong and sustainable competitive advantage in the sourcing cost of electricity for decades.

This will allow the company to offer green and affordable electricity through a subscription-based product to millions of people.



A Distributed Generation ecosystem enables a unique sourcing advantage, allowing Holaluz to compete with large-scale incumbents

Illustrative Example of Electricity sourcing from Centralized Solar PPA vs Distributed Generation



Traditional centralized model Holaluz distributed model



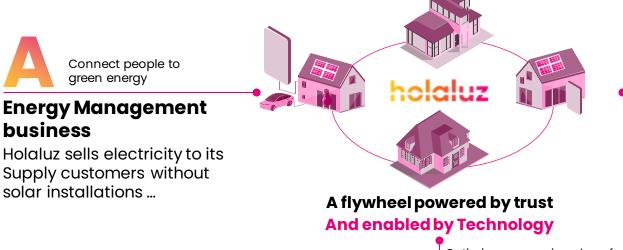
Proximity or **collective self-consumption** allows citizens to sh**are self-generated electricity with their neighbor on a contractual basis**. The **European Directive 2018/2001** develops the rules governing the self-consumption of electricity from renewable sources in Article 21. In Spain, the **Royal Decree 244/2019 of 5 April** regulates the administrative, technical and economic conditions for self-consumption of electricity, including the collective self-consumption scheme

In Spain self-consumers do not pay grid charges for the self-consumed energy, only for energy demand from the grid. Consumers participating in proximity or collective selfconsumption can therefore pay a reduced fee on T&D costs. This reduced fee is set to 0 by CNMC (National Commission on Markets and Competition)

The distributed generation ecosystem benefiting from proximity network requires

- a) Balanced customer portfolio between solar home energy systems and electricity customers without solar panels
- b) Sufficient scale to be material and generate a real impact in the energy transition in Spain and Europe

Holaluz ecosystem combining decentralized Solar PV and Energy Management enables our differentiated business model



Transform every sqm of rooftop into green electricity production and storage

Solar business

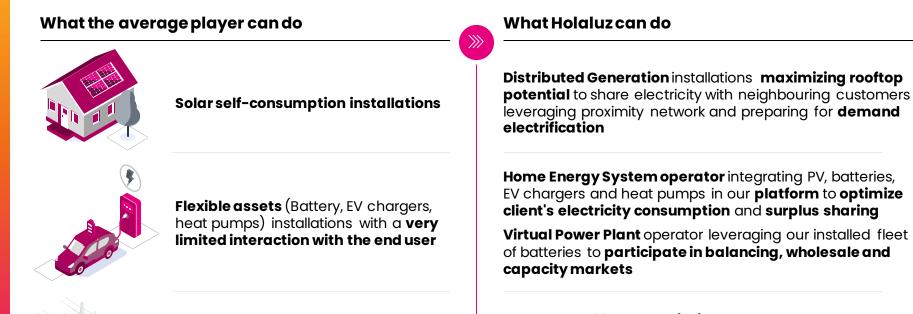
... buys that electricity from the surplus production generated by its Solar customers with PV installations, whose rooftop potential is completely leveraged ...

Optimize economic value of entire portfolio

Holaluz technological ecosystem

... and then **centrally manages its portfolio of Solar customers** through the development of a **technological platform** aimed at optimizing **customer's production/ consumption patterns** through communication to smart assets (PV inverters, batteries, EV chargers)

We are sophisticating the market with our unique value proposition combining the best of Solar and Energy Management



Basic energy management offering a fixed price for surplus electricity

Most competitive **subscription-based energy management** product leveraging the **ecosystem** of **decentralized producers-consumers** benefitting from **proximity network regulation to skip T&D costs**

We have the greatest customer value proposition

Customer value proposition includes 70%+ guaranteed savings and an end-to-end customer relationship and manage electricity with a #1 ESG 100% renewable energy subscription-based product

Savings

We provide the **maximum savings** (70%+) to our customer through **rooftop maximization and energy management of flexible assets**

End-to-end customer relationship

We manage the **end-to-end installation process,** delivering our solar systems in less than **45 days** for 90% of the customers

Energy management is constantly monitored thanks our technological platform and our maintenance product to ensure maximization of customer lifetime value





We guarantee the savings delivered to our clients after solar installation through a monthly fixed subscription-based invoice (Tarifa Justa), leveraging our heavy use on technology and data to deliver the maximum savings

Sustainability

We guarantee all our **electricity is sourced from 100% renewable origin**, both from neighbouring decentralized customers and centralized PPA plants

We are the **#1ESG player worldwide** in our category



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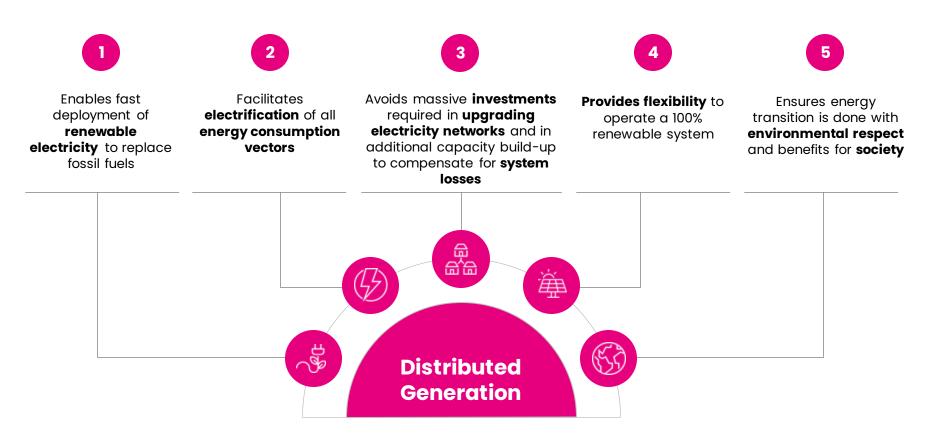
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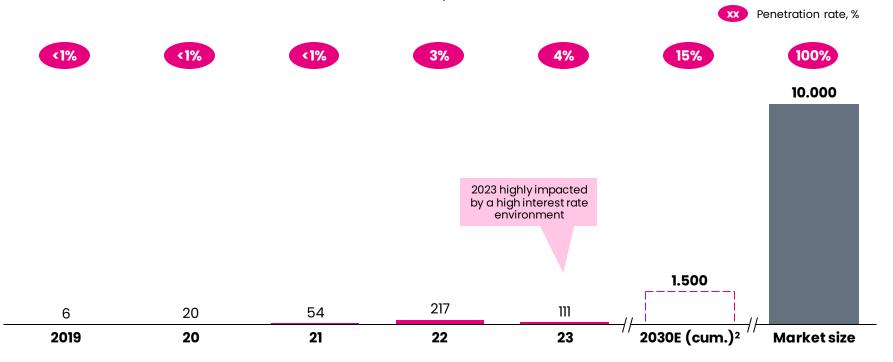


Distributed Generation solves the five challenges of decarbonization



The opportunity to grow Distributed Generation in Spain is massive as the market remains vastly underpenetrated at under 5%

Evolution of annual residential solar installations in Spain, # thousands installations¹



1. Source: Informe anual de autoconsumo fotovoltaico 2022 y 2023, APPA - Asociación de empresas de energías renovables

2. Source: Internal estimation leveraging WoodMackenzie, S&P Global Commodity Insights and Spanish PNIEC sources

Solar Market in Spain - The Investment Case

Significant growth potential in residential solar installation market

- Spanish climate ideal for solar generation, over 10M domestic rooftops
- Solar penetration currently under 5%, compared with +25% in other European countries
- Very fragmented marketplace, with no substantial competition
- Holaluz already a market leader, with 3% market share and more than 7,000 solar systems installed
- Recent customer demand impacted by headwinds including high interest rates environment
- Expected recovery from low point, including due to several **cost competitiveness and policy/ regulatory tailwinds** (e.g. "ICO verde" 22bn€ energy transition public financing fund)
- Government targeting a 170% increase in self-consumption of renewable energy by 2030
- Customer installation costs decreasing YoY due to technological improvements and manufacturing scale

Solar the enabler for Holaluz's ambition of driving the development of the distributed power market

Holaluz - Growth Strategy



Lead the market with best product and savings through continuous innovation (e.g. product launches and App)

Grow significantly through development of various customer acquisition channels

Increase average installation selling price through panels and flexible assets (batteries / EV chargers)



Maximize profitability through focus on optimized operations, risk management and hedging

Increase customers and sales through **improved customer micro segmenting and targeting** Accelerate the timeline to **Solar breakeven** through ongoing efficiencies and scale

Continue raising the Holaluz

Europe

profile in Spain and throughout

Continue advancing the technology platform to facilitate development of distributed energy, creating revenue opportunities Continue to be **profitable independently of energy prices** and throughout the cycle

Drive the development of the distributed power market

Meaningful player in overall market

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2023 Overview

Resilient performance despite industry and economic headwinds

Resilient performance

Strongly reversed Q1 23 loss, achieved positive normalised EBITDA of 4.3m€ despite industry and economic headwinds and 22.5 M€ in LTM (Apr 23 – Mar -24)

Decisive action

Enhanced leadership team taking decisive actions to mitigate against weaker backdrop and optimise the business

Ongoing innovation

Market leading products, and customer migration to innovative and cost effective 'Tarifa Justa' monthly subscription product

Significant efficiencies

Restructured the business with significant cost savings including operating costs, customer acquisition costs and headcount resizing

Market gains

Continued growing presence in marketplace, including doubling market share gain in Solar and increase in contracts under management

Transition to a more optimized business Solar breakeven position significantly lowered

2023 KPIs

Financial 4.3M€ Normalized EBITDA

23% J YoY Normalized operating costs

600 \downarrow Solar breakeven end 2023*

350↓ Solar breakeven Q1-2024* Operational

325,000+ Total energy contracts

14,500+ Total solar contracts

> **~4** CLTV/CAC

x2 to 3%+ Solar market share Brand and ESG 4/5 Trustpilot score

41% Women on the team

2.7M+ Tons of CO₂e saved**

No. 1 ESG Sustainalytics ranking

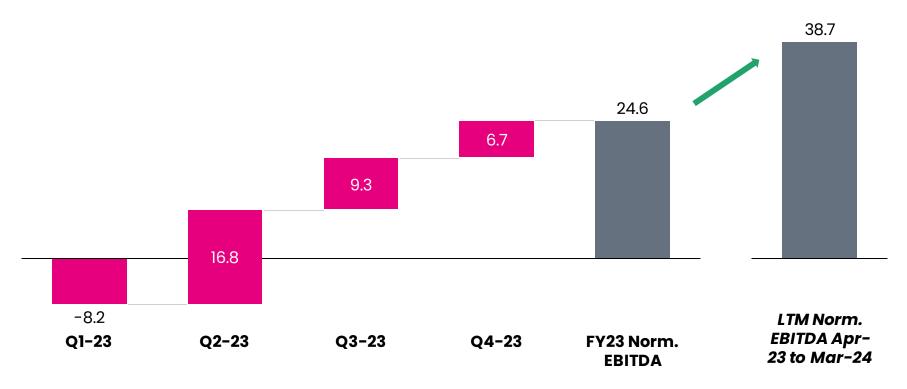
*Number of installations per month required to be breakeven **2010 to 2023 (1 MWH – 0.25 t CO2) 22.5M€ Norm. EBITDA LTM to Q1 24

2023: Energy Management

- The business has been generating positive EBITDA, meeting guidance with a normalized EBITDA of 24.6 M€ in the year and a normalized EBITDA of 38.7 M€ in the last twelve months (LTM).
- The migration of the customer portfolio to the 'Tarifa Justa' product has generated a record gross margin of more than 20% of sales (excl. RtM revenue).
- Tarifa Justa product showed a substantial 59% year-over-year reduction in external call center costs and 17% in direct back-office costs, with record levels of reduction in non-payments currently observed since customers have total predictability about the bill they will pay month by month.
- Achieved record unit economics in EM, which have resulted in a 10-month pay-back period of the acquisition cost of a new customer; and a ratio of Customer Lifetime Value over Acquisition Cost of more than 4 times

The Energy Management business has generated 39 M€ of normalized EBITDA in the last twelve months

Holaluz EM Normalized EBITDA, M€ Audited figures



2023: Energy Management P&L*

		2023	2022	% change
Key P&L figures (€m)	Revenues ¹	258.2	468.4	-45%
	Gross profit (M€)	50.6	72.2	-30%
	Gross margin (% sales)	19.6%	15.4%	4.2pp
	Normalised Operating costs ²	-26.0	-30.1	14%
	Normalised EBITDA ³	24.6	27.6	-11%
	EBITDA (Stat. Acccounts)	-0.7	7.1	NM
	Net Result	-7.5	4.9	NM
KPIS	Total number of contracts	325,000+	~300,000	NM
	Solar contracts under management	14,509	11,384	27%
	Average market electricity price (€/MWh)	99	204.4	-52%

1. Revenue figures does not include RtM (330,6M€)

- Normalized operating costs do not include: CAC amortization (18,4M€), impact from headcount rationalization process and other one-off items (0.9 M€)
- Normalized EBITDA differs from EBITDA in two aspects: (a) it does not include amortization of capitalized CAC investments and (b) it does not include one-off extraordinary effects out of the business as usual. More detail on normalization can be found in our Management Report

Key Points

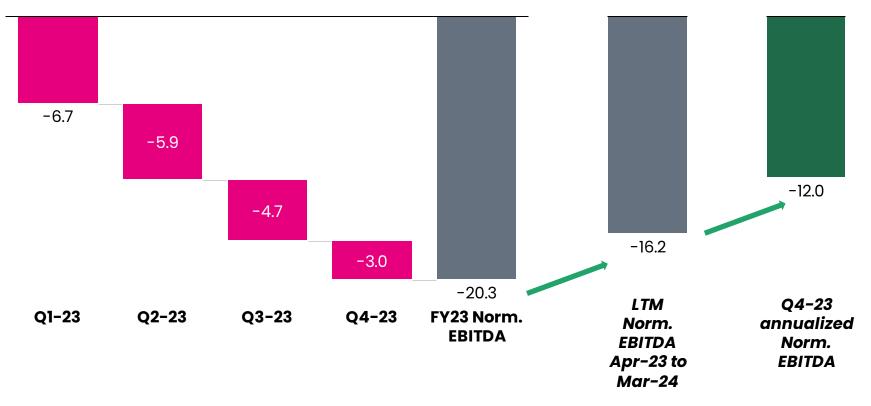
- **Revenue**: significant decrease in electricity price YoY impacting revenue but not gross profit (2022: av 204 EUR/MWh 2023: av 99.5 EUR/MWh (52% reduction))
- **Portfolio**: Successful customer migration to highly cost effective 'Tarifa Justa' product in Q2
- **Gross margin:** 20% over sales despite Q1 performance, historical record
- Normalized operating costs: 14% YoY reduction thanks to 'Tarifa Justa' migration: 59% reduction in call center costs and 17% reduction in direct backoffice costs
- Q1 23 negative impact recovered in the remaining Qs but impacting net result. In LTM (last twelve months), EM achieved 38.7 M€ in Normalized EBITDA and 16.0 M€ in EBITDA

2023: Solar

- Improved Solar Normalized EBITDA from -6.7 M€ in Q1 to -3.0 M€ in Q4 despite a 53% reduction in the number of installations performed in the same period, resulting from gross margin expansion and decisive cost rationalization measures carried out
- Decreased Solar breakeven from 800-1,000 installations in the end of 2022 to 600 by the end of 2023 and to 350 at Q1-2024 as a result of the company's ongoing cost and operational actions
- Achieved a gross margin expansion to 49% in 2023 (2022: 36%) as a result of the 14% increase in average installation size throughout the year, 15% of batteries penetration and 20% COGS optimisation
- **Reduced unitary lead acquisition cost** by 33% y-o-y thanks to the efforts on diversification of lead acquisition channels carried out throughout the year
- Doubled share in solar market to an estimated +3%, making Holaluz one of the leaders in a very fragmented market

The Solar business has reduced its losses during 2023 due to improvements in margins and operating costs

Holaluz Solar Normalized EBITDA, M€ Audited figures



2023: Solar P&L

		2023	2022	% change
Key P&L figures (€m)	Revenues ¹	24.9	30.7	-19%
	Gross profit (M€)²	12.2	11.0	11%
	Gross margin (% sales)	49%	36%	13 pp
	Total operating costs	-32.5	-24.3	-34%
	Normalised EBITDA ³	-20.3	-13.3	-53%
	EBITDA (Stat. Acccounts)	-22.1	-13.7	NM
	Net Result	-18.6	-10.1	NM
KPIS	Solar systems installed, 000s	2.8	3.4	-18%
	Average lead-time from sale to installation ⁴ , days	48	43	-10%
	CSAT (Solar customers)	8.3 / 10	8.3 / 10	0%

1. Revenue figures include 0.4M€ from Rooftop Loans income

2. Statutory accounts do not include in GM Direct Personnel Costs from installers (4.9M€ in 2023, 3.4M€ 2022,). With these direct cost, Solar GM would be 6.8M€ for 2023 and 7,6M€ for 2022

3. Impact from headcount rationalization process and other one-off items is excluded from normalized operating costs (-0.2 m€)

4. Considering only 90th percentile, thus neglecting outliers/longtail due to installations blocked by municiplalities, DSO or even customer (e.g. customers taking longer to pay and therefore naturally delaying installation date)

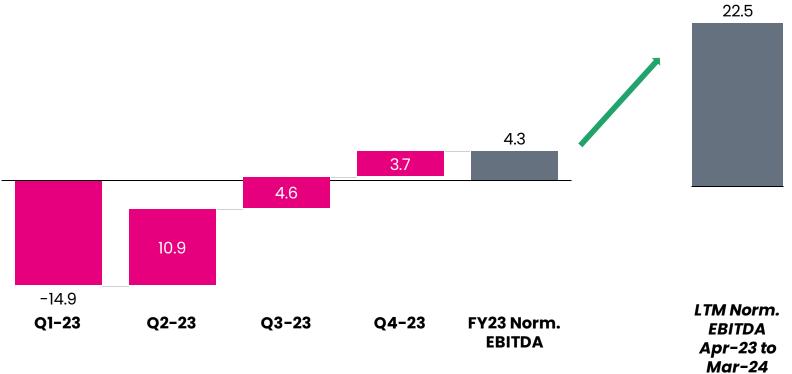
5. According to UNEF and APPA

Key Points

- **Revenue**: 50% contraction in the solar market in 2023⁵ due to high-interest rates environment; however Holaluz installations only decreased by 18%. Holaluz decided to focus on i) increasing average installation selling price ii) cost of sales optimization iii) efficiencies.
- Gross Profit: Average selling price of 11,200€ in Q4 23, +24% against FY22. COGS decreased by 20% y-o-y, thanks to cost reduction initiatives in procurement, management and installation. Gross Profit 11% higher than 2022 despite installing 18% less solar systems
- **Operating costs**: 34% increase YoY. Significant cost optimization achievements such as the diversification of lead acquisition channels (33% reduction in customer acquisition costs v 2022) and headcount resizing to the level of sales
- EBITDA: Breakeven point lowered from 800– 1,000 installations per month in 2022 to 600 per month in 2023 and to 350 at the end of Q1-2024

Consolidated recovery from negative impact of Q123, achieving 22 M€ in normalized EBITDA in the last twelve months

Holaluz Normalized EBITDA, M€ Audited figures



2023: Consolidated P&L

€m	FY-23	FY-22	% change
Revenues ¹	283.1	499.1	-43%
COGS	-220.3	-415.9	-47%
Gross profit ²	62.8	83.2	-25%
Direct Costs	-40.9	-34.8	-18%
Marketing Brand & CAC	-22.0	-21.6	-2%
Contribution Margin	-0.2	22.4	NM
Overheads	-22.6	-22.5	-1%
EBITDA (Stat. Accounts)	-22.8	-0.2	NM
D&A & Other Results	-10.8	-6.3	-71%
EBIT	-33.6	-6.6	NM
Financial Result	-4.0	-2.2	-83%
EBT	-37.6	-8.6	-
Income Tax	11.5	3.5	-
Net result	-26.2	-5.1	-
Normalized EBITDA ³	4.3	14.3	-

1. Revenue figures does not include RtM (330,6M€) and include 0.4M€ from Rooftop Loans income

2. Statutory accounts do not include in GM Direct Personnel Costs from installers (4.9M€ in 2023, 3.4M€ 2022). With these direct cost, Solar GM would be 6.8M€ for 2023 and 7,6M€ for 2022

3. Normalised EBITDA differs from EBITDA in two aspects: (a) it does not include amortization of capitalized CAC investments and (b) it does not include one-off effects. More detail on normalization can be found in our Management Report

Key Points

- Revenue: Group revenue declined by 43% due to the electricity price decline and other headwinds
- Following poor Q1, performance improved as year progressed with recovery in losses
- **Gross Margin**: 22% (2023) vs. 17% (2022) due to improvement in unit economics and EM portfolio change to "Tarifa Justa"
- Normalized operating costs: 11% above 2022 mainly due to a H1 impact, significantly improved on a quarter-by-quarter basis as a result of the cost rationalization actions undertaken
- Normalized EBITDA: 4.3 m€, meeting our guidance for the year (22.5 m€ in LTM)

2023: Consolidated Balance Sheet (1)

€m

	normalized		GAAP	
	31.12.23	31.12.22	31.12.23	31.12.22
Non-current assets	78.9	124.2	78.9	84.6
Intangible assets	34.7	31.7	34.7	31.7
Tangible assets	1.6	2.1	1.6	2.1
Long term Fin. Invest.	8.6	52.6	8.6	13.0
Deferred taxes	25.0	19.5	25.0	19.5
Long term periodif.	9.0	18.4	9.0	18.4
Current assets	102.0	246.2	96.7	192.9
Inventories	4.3	14.0	4.3	14.0
Trade debtors	52.7	121.8	52.7	121.8
Short term Fin. Invest.	24.6	86.6	19.4	33.21
Short term periodif.	12.5	13.6	12.5	13.6
Cash	7.9	10.3	7.9	10.3
Total assets	180.9	370.5	175.6	277.5

NOTE: Balance Sheet normalized includes in Dec'23 €1,1M (€92.3M) coming from physical PPA's MtM. Spanish GAAP does not allow to include this MtM in the statutory accounts, whereas it is necessary to show the complete hedging policy and strategy of HL. The impact is in N et Equity (75% of €0.8M), Deferred Taxes (25%) and in Long- and Short-Term Derivatives.

Total Assets: 175.6M€ Non-current assets: 78.9M€

- 3 M€ increase in Intangible Assets (R&D)
- Long-term financ. invest.: 8.6 M€: 6,6M€ Rooftop loans + 1.2 M€ derivatives
- <u>Deferred taxes</u>: 25M€ (12.5M€ tax credit)
- Long & short term periodif: 21.5 M€, of which 18.1 M€ correspond to CAC accruals (according to LTV)

Current assets: 96.9M€

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- <u>Inventories</u>: 4.3 M€, of which 1.3M€ gas + 3M€ solar stock
- <u>Trade debtors</u>: 52.7 M€; 69 M€ reduction 2022: TJ flattens billings (no seasonality) i.e. lower trade debtors balances + low prices environment vs 2022 reduces indexed trade debtor balances + 7 M€ VAT debtors balances reduction
- <u>Short term financ. Invest</u>.: 13.8 M€ reduction in short term derivatives
- <u>Cash</u>: 7.9 M€; 2,5 M€ reduction

2023: Consolidated Balance Sheet (2)

€m

	normalized		acc. to Spanish GAAP	
	31.12.23	31.12.22	31.12.23	31.12.22
Net equity	11.2	89.4	12.1	19.7
Own funds	16.6	42.8	16.6	42.8
Valuation adjusts.	-3.7	46.6	-4.5	-23.2
Non-current liabilities	27.0	59.3	22.6	36.0
Long-term debt	26.8	36.1	22.6	36.0
Deferred taxes	0.3	23.3	0	0
Current liabilities	141.0	221.8	141.0	221.8
Short-term debt	63.8	77.6	63.8	77.6
Accounts Payable	77.1	144	77.1	144
Short term periodif.	0	0.3	0	0.3
Total liabilities	180.9	370.5	175.6	277.5

Net equity: 12.1M€

- <u>Own funds</u>: 12.1 M€; 7.6 M€ decrease due to net losses of 2023
- <u>Valuation adjust</u>.: -4.5M€ (MtM)

Total Liabilities: 163.6M€ Non-Current liabilities: 22.6M€

 Long & term borrowings: 22.6 M€ (reduction in both derivatives and longterm debts balances)

Current liabilities: 141.0M€, 80.8M€ reduction

- <u>Short-term debt</u>: 63.8 M€: 21.8M reduction in derivatives + 8.1M€ in short term borrowings
- <u>Accounts payable</u>: 77.1 M€; 67 M€ reduction (low prices environment impact on producers' invoices)

NOTE: Balance Sheet normalized includes in Dec'23 €1,1M (€92.3M) coming from physical PPA's MtM. Spanish GAAP does not allow to include this MtM in the statutory accounts, whereas it is necessary to show the complete hedging policy and strategy of HL The impact is in Net Equity (75% of €0.8M), Deferred Taxes (25%) and in Long- and Short-Term Derivatives.

2023: Adjusted Net Debt Position

€m

	31.12.23	31.12.22
Cash at banks	-7.9	-10.3
Long-term liabilities with financial entities	16.0	23.4
Short-term liabilities with financial entities	57.3	49.2
NET DEBT	65.4	62.3
Rooftop Loans	-6.6	-7.5
ADJUSTED NET DEBT	58.8	54.8

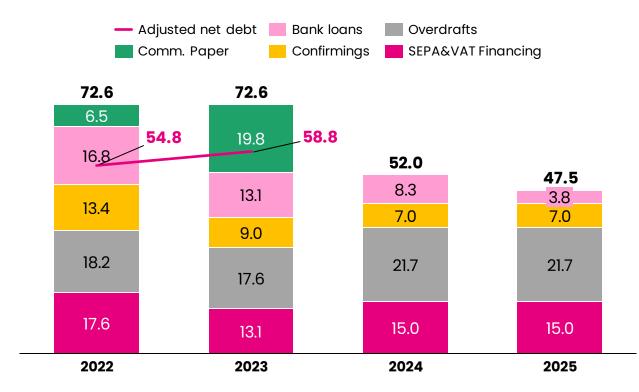
NOTE: Long-term debt in BS includes: €16.0M in long-term debts with financial entities + €6.6M in Derivatives = €22.6M Short-term debt in BS includes: €57.3M in debts short-term debts with financial entities + €6.6M in Derivatives = €63.9M

Adjusted Net Debt: 58.8M€

- **4.0 M€ net debt increase** because of the investment coming from the Parent Company (generated through the *energy management* business) to fund the *solar* business (growth and scalability)
- The purpose is to scale solar to make it profitable as energy management and generate a complete added-value for each HL customer, coming from the Gross Profit of the energy management business + solar surpluses management + photovoltaic installations
- Short term debt includes <u>19.8M€ in</u> <u>Pagarés</u>, all of them returned and their due date during Ql'24. New Pagarés have been issued in Ql'24 with a total balance in April'24 of 7M€ (due in Jul'24)
- Almost 70% of our debt is ICO-backed: long term loans, credit facilities and confirmings with maturity dates >mid 2024-2027 and with soft conditions.
- Adjusted net debt amounts to 2.6x Normalized EBITDA in LTM (22.5 m€)

Holaluz debt capacity

Holaluz debt capacity evolution, M€



More than 80% of bank loans, 90% of overdrafts and 100% of confirmings, are **ICO-backed instruments** with long maturity dates

VAT financing needs should decrease as long as 21% is fixed in electricity bills

SEPA financing is very short term (3-4 days to advance customer payments)

Commercial Papers:

19,8M€ at 31.12.23 (100% returned). As of today, there is a 7M€ *Pagaré* (due date 19.7.24)

Financing update

The Company is working to **refinance its activity** with two options open, pending to be confirmed by ICF (Institut Català de Finances) for its formalisation:

- Option reported the 2nd of April: ICF €10M loan, Avançsa €3M loan, convertible loans from two family offices amounting €1.8M and a €7M Equity Line.
- Additional option: ICF €10M loan, Avançsa €3M loan and €7M convertible loan from an industry investor.

Once one of the two alternatives is confirmed, we will provide the **corresponding communication to the market.** Additionally, the Company has formalised a **4M€ financing**, **already in the company accounts.**



ESG Milestones 2023

Environment

- Joined the United Nations Business Ambition for 1.5°C initiative in 2022 and, in 2023, established and submitted carbon emission science-based reduction targets along with a Decarbonization Plan to the Science Based Targets initiative (SBTi) for validation.
- Certified carbon footprint calculation using the ISO14064 framework and GHG Protocol for all scopes (1+2+3).
 Registered carbon footprint with MITECO.
- Certified **environmental management system (EMS)** according to **ISO 14001** at its offices and main warehouses.

Social

- Team development encouraged by a flexible and autonomous corporate culture, emphasizing flexible work arrangements and results orientation.
- The classic functional structure is complemented, with cross-functional and multidisciplinary teams.
- Promoting equality and diversity within the organisation as the strategic principle, 41% women in Holaluz team, – 1% salary gap.
- Customer obsession: average 8,3/10
 scoring for Customer Satisfaction after solar installation, >80% first contact resolution (FCR).

Governance

- Consolidation of robust policies and procedures, including the Ethical Code, the ESG Policy, and the Regulatory Compliance Program, among others.
- Dedication to protecting and promoting human rights across the entire value chain, with new policy and framework implemented.
- Active and influential player in the energy sector, evident through its participation in associations and forums promoting renewables, contributing to the advancement of Sustainable Development Goals.



holaluz Recognitions 2023



In 2018, Holaluz became the **first EU energy company** to join the **B Corp movement**. By 2022, the company updated its impact assessment, achieving a higher score and securing the **top position** among companies with revenue over 1.5 million in Spain.



As a member of the **United Nations Global Compact**, the company is committed to implementing **universal sustainability principles across its operations** and maximizing its contribution to the **SDGs**.



həlaluz

In January 2023, Holduz ranked n°1 worldwide in Sustainalytics' ESG Risk Ranking for independent power production and traders, achieving the toprated recognition within the industry (utilities). Sustainalytics is a leading independent ESG research, ratings, and data firm.



EcoVadis Gold Medal, awarded for its sustainability performance. The company achieved a score of 73/100, positioning it in the top 5 percent of companies globally with the highest scores.



4 out of 5 stars rating on Trustpilot, a

platform for collecting customer reviews. Throughout 2023, Holaluz maintained the highest industry rating with a Very Good rating and 4 stars (4.0 points), based on over 5,400 customer reviews on the platform.



In 2022, the company joined the Business Ambition for 1.5°C initiative, committing to short- and long-term science-based targets. In 2023, it submitted its targets and decarbonization plan to the Science Based Targets initiative (SBTi) for validation.



Operational excellence is achieved through the implementation of certified management systems: ISO 9001-certified Quality Management System within the Customer Care teamscope, ISO 14001-certified Environmental Management System in offices and main warehouses, and ISO 14064-certified Greenhouse Gas Emissions Inventory across all three scopes.



Algorithmic transparency Certificate

from Adigital, demonstrating commitment to a future of transparent, explainable, and inclusive Al.



Confianza Online is the leading Internet quality certificate in Spain, providing recognition for companies that ensure maximum transparency, security, and trust for users when buying and browsing their websites.

baby friendly

First Spanish electricity company to obtain the Baby Friendly Company certificate, which recognizes companies that promote **work-life balance** and family-friendly policies.



Founding company of Conscious Capitalism in Spain, a philosophy that acknowledges the inherent potential for businesses to contribute positively to the world.

Guidance Completion

2023 Guidance	2023 Real	% Ach. ¹
2,900 - 3,200	2,793	96%
26 - 29	24.9	96%
(18) - (22)	(20.3)	100%
14,000 - 16,000	14,500	100%
>325,000	>325,000	100%
260 - 265	258.2	99%
23 - 25	24.6	100%
3 - 5	4.3	100%
	2,900 - 3,200 26 - 29 (18) - (22) 14,000 - 16,000 >325,000 260 - 265 23 - 25	26 - 29 24.9 (18) - (22) (20.3) 14,000 - 16,000 14,500 >325,000 >325,000 260 - 265 258.2 23 - 25 24.6

Key Points

- EM: Achieved 100% of the target
- **Solar:** Met 100% of normalized EBITDA guidance despite slightly lower installations and revenue due to the outperformance in costs and unit economics
- Consolidated: Achieved 100% of the target
- Reiterating FY24 Normalized EBITDA guidance

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2024 YTD

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2024 YTD Performance and Outlook

Normalized EBITDA of 22.5m€ in last 12 months v 4.3m€ in 2023

- Q1 normalized EBITDA of 3.1 M€ despite still challenging underlying market conditions, overcoming last year's Q1 results
- Normalized EBITDA in last 12 months to Q1 24 of 22.5 m€ (compared with 4.3m€ for 2023)
- **EBITDA in last 12 months** to Q1 24 at **break-even** (-0.2 m€ compared with -22.8 m€ for 2023)
- Normalized EBITDA performance YTD in line with guidance, and comfortable with FY24 normalized EBITDA expectation of 19-24 m€

Scaling the business from a more efficient platform for profitable growth

2024 YTD Performance and Outlook

Solar

- 2024 to date showing good trends including Gross Margin (49% in Q1) and monthly sales increases
- Ongoing focus on cost and efficiencies, with operating costs further reduced since 2023 year-end
- Current breakeven at 350 monthly installations, to be **further lowered to <300 installations per month by Q4 24** (2022: 800-1,000; 2023: 600)

Energy Management

- 'Tarifa Justa' product delivering extraordinarily low non-payment levels in 2024
- Holaluz has achieved its best churn figures for a Q1 since 2021.

Key Aims for 2024

Operating costs

Targeting further 25% reduction in operating costs YoY

Customer acquisition

Further YoY increase in av. installations selling price, and Solar breakeven <300 installations per month

Product and innovation

Further migration to 'Tarifa Justa' across energy and solar clients, and launch of new solar product

Margin and profitability

Maintain an optimal gross margin of 15%+

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Summary

- Enhanced leadership team with strong operational and cost control, and well-defined strategy
- Trading in-line with 2024 Normalized EBITDA guidance and optimistic for future performance
- Significantly lowered Solar breakeven to 350 installations at Q1-24
- Best in class customer proposition and continuous innovation, ongoing strong customer satisfaction KPIs
- Market share gains in Solar, with several positive policy and regulatory changes providing good tailwinds

Special thanks go to our people and all our stakeholders as we navigated a challenging 2023 Through our actions we are now stronger and more focused



Thank you.

Questions? investors@holaluz.com

